

29 April 2005

Company Announcements Platform
Australian Stock Exchange
Level 4
20 Bridge Street
SYDNEY NSW 2000

By e-Lodgement

Dear Sir/Madam

QUARTERLY REPORT FOR THE PERIOD ENDED 31 MARCH 2005

As a result of the passing of a number of resolutions by shareholders on 4 April 2005, the Company disposed of its then remaining interest in a suit hire business leaving it as an oil and gas exploration and production company only. Pursuant to the resolutions passed at this meeting, the name of the Company was changed to Aurora Oil & Gas Limited from Tony Barlow Australia Limited and the capital of the Company was consolidated on the basis of one new share for every five issued fully paid shares.

The securities of the Company were suspended on 1 April 2005 pending shareholder approval of a change in activities as referred to above. The Company has fulfilled the various requirements of the ASX listing rules and was readmitted to official quotation on Thursday 28 April 2005.

Following the Company's change in activities, it will in future be required to file an Appendix 5B each quarter in place of the Appendix 4C previously released. This will be accompanied by additional information as required by Listing Rule 5. A status report of the Company's activities, similar to the requirements of Appendix 5B is set out below.

Acquisition of US Properties

On 6 December 2004 the Company announced it had entered into an agreement to acquire a 12.5% working interest (8.75% net revenue interest) in a suite of gas properties in the Flour Bluff and Flour Bluff East Fields in Nueces County Texas in the United States. The Flour Bluff Project is a development project as there is existing production from the project area in which we now share. This acquisition has been completed at a cost of US\$2,500,000 and the first cash call of US\$815,215 has been paid to the operator, Texas Crude Energy Inc.

Summary of the Flour Bluff Development Project

The Flour Bluff Gas Field is an old South Texas giant gas field, which has produced about one trillion cubic feet of gas with associated condensate since it was discovered in 1934. Production has been predominantly from shallow reservoirs between 1,980 metres and 2,600 metres which are now largely depleted.

The Flour Bluff Development Project aims to develop two sets of known but virtually undeveloped deeper reservoirs between 2,750 metres and 3,600 metres. The Flour Bluff field remains the only South Texas giant field which has not been deepened and redeveloped in this way.

This is a substantial project with total estimated recoverable reserve potential of 294 BCF (billion cubic feet) of gas with associated condensate. This total includes 90.5 BCF of 3P (Proved plus Probable plus Possible) recoverable gas reserves estimated by independent consultants and 204 BCF of additional gas reserve potential estimated by the project operator.

The objectives of the project are to develop the established 3P gas reserves and to attempt to prove up and where successful, develop and bring to production the very large additional gas reserve potential.

Development Program

The field is a relatively simple structure, divided by faulting into the Flour Bluff field to the west of the fault and the East Flour Bluff field to the east. The major reserve potential (227 BCF) is in the Flour Bluff field, with a further 67 BCF in the East Flour Bluff field.

The initial development program consists of three key wells, each designed to test the extent of gas reserves in critical locations in the Flour Bluff field and the East Flour Bluff field. If successful each of the wells would be completed as production wells.

The first well BG Webb-1, was located to test for the presence of 227 BCF of gas reserves and additional reserve potential in the Flour Bluff field. The well reached a total depth of 4,117 metres on schedule and after running casing the rig was released on 7 April.

The rig is now drilling the second well, EFB D-24 in the East Flour Bluff field. The EFB D-24 well will test for the presence of 31.5 BCF of gas reserves and additional reserve potential in reservoirs below 2,750 metres.

The third well in the initial program will test for the presence of 36 BCF of gas reserves and additional reserve potential in the shallow (1,800 metres) reservoirs in the East Flour Bluff field.

After the initial program the joint venture will consider the results and proceed as soon as practicable with an appropriate field development program.

BG Webb-1 Well Results to Date

To date the BG Webb-1 well has defined 3P reserves of 104 BCF of gas, to the base of the K15 reservoir in the Flour Bluff field. This comfortably exceeds the consultant's and operator's pre-drill estimates of 83 BCF of gas for this section of the well.

In the deeper "K" sands, wire-line logs and cores have defined 26.8 metres of net gas pay, which, subject to successful flow testing, will translate to further reserves. No reserves can be assigned unless gas flow is demonstrated. Flow testing and well completion operations will be carried out by a work-over rig now on site. Results of well testing will be released as they become available.

The results to date from the key BG Webb-1 well have been very positive for the project by increasing 3P gas reserves to the base of the K-15 sand and by discovering new gas pay at greater depth than previously known in this field.

To date, 3P recoverable gas reserves for the whole of the Flour Bluff project have increased from a pre-drilling 90.5 BCF to 127.8 BCF, while the operator's additional potential reserves of 166 BCF remain to be tested by flow testing the deeper zones in BG Webb-1 and by drilling EFB D-24 and the third well in the program.

The BG Webb-1 well will be placed on production after well completion and testing operations are completed. A pipeline to connect the well to the field gas treatment facility is presently under construction.

EFB D-24 Well

EFB D-24 is the second well in the Flour Bluff gas development program and was spudded on 13 April 2005. It is considered a relatively low risk well which will test a four-way dip closure with 3P (Proved plus Probable plus Possible) recoverable reserves of 17.5 BCF of gas and additional potential for a further 14 BCF (total 31.5 BCF). Four of the reservoirs in this closure have already produced gas in old wells, but these wells were lost by engineering failure soon after production started. None of the old wells were fracture stimulated and it is anticipated that most of the 14 BCF of additional potential reserves will come from fracture stimulation of the known productive reservoirs.

The East Flour Bluff gas field is located east of the city of Corpus Christi, under the shallow lagoon known as Laguna Madre. The EFB D-24 well will be drilled from an existing production and drilling peninsular built out into the lagoon. The well will start vertical and from 305 metres will be directionally drilled out under the lagoon, reaching a maximum angle of 32 degrees until 2,804 metres TVD (total vertical depth), where it will be brought back to vertical to drill through the target reservoirs. The reservoirs are drilled vertical so that subsequent fracture stimulation has maximum effect. The total depth of the well is expected to be 3,414 metres TVD (3,688 metres measured depth).

Expected depth to the top of the first target reservoir is about 3,210 metres measured depth and is anticipated to be reached in 34 days from spud. The well is expected to reach total depth in 44 days.

Quarterly Report for the Period Ended 31 March 2005

Please find attached the Company's Appendix 4C for the period to 31 March 2005.

This report does not include the effect of the recent capital-raising under the Prospectus issued 5 April 2005. Please refer to the recent Pre-Reinstatement Disclosure released on 27 April 2005 for an update on the current financial position of the Company. As at the date of his report, the Company has cash balances of \$5.3 million, no debt and net current assets in excess of \$5.1 million.

Expenditure incurred during the quarter includes a US\$815,215 (A\$1,008,000) cash call paid to fund the Company's share of an initial 3 well drilling program on the US Properties currently under way.

Yours sincerely
AURORA OIL & GAS

Jonathan Stewart
EXECUTIVE CHAIRMAN

Information contained in this report in relation to reserves was compiled from information provided by Texas Crude Energy Inc and reviewed by P D Allchurch, BSc, FAIMM, MPESA, who has had 35 years experience in the practice of geology and more than 5 years experience in petroleum geology.

Appendix 4C

Quarterly report for entities admitted on the basis of commitments

Introduced 31/3/2000. Amended 30/9/2001

Name of entity

AURORA OIL & GAS LIMITED

ABN

90 008 787 988

Quarter ended ("current quarter")

31 March 2005

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (9 months) \$A'000
1.1 Receipts from customers	-	619
1.2 Payments for		
(a) staff costs	-	(286)
(b) advertising and marketing	-	(9)
(c) research and development	-	-
(d) leased assets	-	-
(e) other working capital	(94)	(690)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	13	31
1.5 Interest and other costs of finance paid	(38)	(60)
1.6 Income taxes paid	-	-
1.7 Other (provide details if material)		
- Settlement of creditors from administration	-	(150)
- Oil & Gas Exploration and Development Projects	(1,081)	(1,081)
Net operating cash flows	(1,200)	(1,626)

+ See chapter 19 for defined terms.

Appendix 4C
Quarterly report for entities
admitted on the basis of commitments

	Current quarter \$A'000	Year to date (9 months) \$A'000
1.8 Net operating cash flows (carried forward)	(1,200)	(1,626)
Cash flows related to investing activities		
1.9 Payment for acquisition of:		
(a) businesses (item 5)	-	-
(b) equity investments	-	(10)
(c) intellectual property	-	-
(d) physical non-current assets	-	-
(e) other non-current assets	-	(3,291)
1.10 Proceeds from disposal of:		
(a) businesses (item 5)	-	-
(b) equity investments	-	-
(c) intellectual property	-	-
(d) physical non-current assets	-	-
(e) other non-current assets	-	-
1.11 Loans to other entities	-	-
1.12 Loans repaid by other entities	-	-
1.13 Other (provide details if material)	-	-
Net investing cash flows	-	(3,301)
1.14 Total operating and investing cash flows	(1,200)	(4,927)
Cash flows related to financing activities		
1.15 Proceeds from issues of shares, options, etc.	-	1,008
1.16 Proceeds from sale of forfeited shares	-	-
1.17 Proceeds from borrowings	4,250	6,450
1.18 Repayment of borrowings	(2,200)	(2,202)
1.19 Dividends paid	-	-
1.20 Other (provide details if material)		
- Issue Costs	(20)	(52)
Net financing cash flows	2,030	5,204
Net increase (decrease) in cash held	830	277
1.21 Cash at beginning of quarter/year to date	518	1,071
1.22 Exchange rate adjustments to item 1.20	-	-
1.23 Cash at end of quarter	1,348	1,348

+ See chapter 19 for defined terms.

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.24	Aggregate amount of payments to the parties included in item 1.2	717
1.25	Aggregate amount of loans to the parties included in item 1.11	-

1.26 Explanation necessary for an understanding of the transactions

Payments to related parties include the repayment of loans and interest on normal commercial terms totalling \$662,099 to directors, former directors and director-related entities.

Also included within the total are legal fees paid on normal commercial terms to Blakiston & Crabb, a law firm of which Mr Michael Blakiston (a director) is a partner.

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

2.2 Details of outlays made by other entities to establish or increase their share in businesses in which the reporting entity has an interest

N/A

Financing facilities available

Add notes as necessary for an understanding of the position. (See AASB 1026 paragraph 12.2).

		Amount available \$A'000	Amount used \$A'000
3.1	Loan facilities	N/A	N/A
3.2	Credit standby arrangements	N/A	N/A

+ See chapter 19 for defined terms.

Appendix 4C
Quarterly report for entities
admitted on the basis of commitments

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter \$A'000	Previous quarter \$A'000
4.1	Cash on hand and at bank	1,348	518
4.2	Deposits at call	-	-
4.3	Bank overdraft	-	-
4.4	Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)		1,348	518

Acquisitions and disposals of business entities

		Acquisitions (Item 1.9(a))	Disposals (Item 1.10(a))
5.1	Name of entity	N/A	N/A
5.2	Place of incorporation or registration	N/A	N/A
5.3	Consideration for acquisition or disposal	N/A	N/A
5.4	Total net assets	N/A	N/A
5.5	Nature of business	N/A	N/A

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act (except to the extent that information is not required because of note 2) or other standards acceptable to ASX.
- 2 This statement does ~~does not~~* (*delete one*) give a true and fair view of the matters disclosed.

Sign here: Date: 29 April 2005
 (Director/Company secretary)

Print name: ALEX NEULING

+ See chapter 19 for defined terms.