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Company Announcements Platform
Australian Stock Exchange
Level 4
20 Bridge Street
SYDNEY NSW 2000

By e-Lodgement

Dear Sir/Madam

DRILLING REPORT, FLOUR BLUFF GAS PROJECT, TEXAS, USA.

EFB D-24 Well (East Flour Bluff Gas Field)

The well operator, Texas Crude Energy Inc reported in its daily report, at 0600 hours on the 30 May Texas time that the rig was preparing fishing tools to recover a side-wall core gun which had become stuck at 3,223 metres during the third (final) coring run. 72 cores had been shot in the first two core runs.

Prior to the core runs a second wire-line formation sampling tool was run to attempt to obtain samples of formation fluids from selected reservoirs but failed to obtain any samples.

The wire-line data will be processed and interpreted over the next week or so to determine reserves and how the various reservoirs will be completed for production.

Following the wire-line operations, 7 inch casing will be run to the present depth of 3,391 metres and cemented to protect the productive reservoir sands from formation damage during drilling of the final 300 metre (approximately) section of the well to the proposed total depth of 3,688 metres. This final section to be drilled is targeting several sands which are a secondary objective in the well.

Flour Bluff Project - Background

The Flour Bluff Gas Field is an old South Texas giant gas field, which has produced about one trillion cubic feet of gas with associated condensate since it was discovered in 1934. Production has been predominantly from shallow reservoirs between 1,980 metres and 2,600 metres which are now largely depleted.

The Flour Bluff Development Project aims to develop two sets of known but virtually undeveloped deeper reservoirs between 2,750 metres and 3,600 metres. The Flour bluff field remains the only South Texas giant field which has not been deepened and redeveloped in this way.

The field is a relatively simple structure, divided by faulting into the Flour Bluff field to the west of the fault and the East Flour Bluff field to the east. The major reserve potential (104 BCF) is in the Flour Bluff field, with a further 67 BCF in the East Flour Bluff field.

The initial development program consists of three key wells, each designed to test the extent of gas reserves in critical locations in the Flour Bluff field and the East Flour Bluff field. If successful each of the wells would be completed as production wells.

The first well BG Webb-1, in the Flour Bluff field, was drilled to 4,115 metres in March-April 2005. In May 2005 the well was successfully tested and completed for commercial production from the K-15 sand. Production is expected to commence in late June 2005, when the field gas-gathering pipeline is constructed to the well. Fracture stimulation of the reservoir, with the aim of more than doubling gas production rate, is anticipated to take place after about 100 days of production.

The EFB D-24 well, the second well in the program, is located in the East Flour Bluff gas field and is designed to test four main "J" sands reservoirs and potential reservoirs as the primary target and 3 potential reservoirs in the deeper "K" sands as a secondary target.

EFB D-24 is a relatively low risk well which will test a four-way dip closure with 3P (Proved plus Probable plus Possible) recoverable reserves of 17.5 BCF (billion cubic feet) of gas and additional potential for a further 14 BCF (total 31.5 BCF). Four of the reservoirs in this closure have already produced gas in old wells, but these wells were lost by engineering failure soon after production started. None of the old wells were fracture stimulated and it is anticipated that most of the 14 BCF of additional potential reserves, if they are proved to exist, will come from fracture stimulation of the known productive reservoirs.

Drilling Program for EFB D-24

The East Flour Bluff gas field is located east of the city of Corpus Christi, under the shallow lagoon known as Laguna Madre. The EFB D-24 well will be drilled from an existing production and drilling peninsular built out into the lagoon. The well will start vertical and from 374 metres will be directionally drilled out under the lagoon, reaching a maximum angle of 32 degrees until 2,804 metres TVD (total vertical depth), where it will be brought back to vertical to drill through the target reservoirs. The reservoirs are drilled vertical so that subsequent fracture stimulation has maximum effect. The total depth of the well is programmed to be 3,414 metres TVD (3,688 metres measured depth).

The well was programmed to reach total depth in 44 days. The well is now 46 days from spud and is about eight days behind schedule.

Ownership

Aurora Oil and Gas Limited through its wholly owned U.S. subsidiary Corpus Christi Gas LP, holds the Project working interests set out in the following table. Aurora's Net Revenue Interests are 70% of the working interests.

Participants working interests through local subsidiaries where applicable are:

	East Flour Bluff	Flour Bluff
Aurora Oil and Gas Limited	16.666%	12.5%
Sun Resources NL	16.666%	12.5%
Victoria Petroleum Limited	16.666%	12.5%
USA Private interests (including Operator)	50.0%	62.5%

Yours sincerely
AURORA OIL & GAS

Alex Neuling
COMPANY SECRETARY

Information contained in this report was compiled from information provided by Texas Crude Energy Inc and reviewed by P D Allchurch, BSc, FAIMM, MPESA, who has had 35 years experience in the practice of geology and more than 5 years experience in petroleum geology.